# **TUBE BUNDLE HEAT EXCHANGERS**

## **CNF - CN - CF - SV Series**





## **CNF - CN - CF - SV Heat Exchangers**

### **Tube Bundle Heat Exchangers**

In the gas pressure reduction process by the "Joule-Thomson" effect, temperature drops considerably (about 0.5°C per reduction bar are estimated ).

This fall in gas temperature can damage equipment due to formation of dangerous ice crystals produced by water vapor in the gas.

In first stage stations in particular, gas must be heated before pressure is reduced, since high pressure changes are usually involved.

We recommend that, after reduction, gas temperature should not be below 5°C.

One of the best established methods of heating gas in reduction stations is to use heat exchangers employing hot water or steam as their thermal carrier fluid.

The heat exchangers we produce are sized and designed to meet a very wide range of system requirements, and include all connections for accessories.

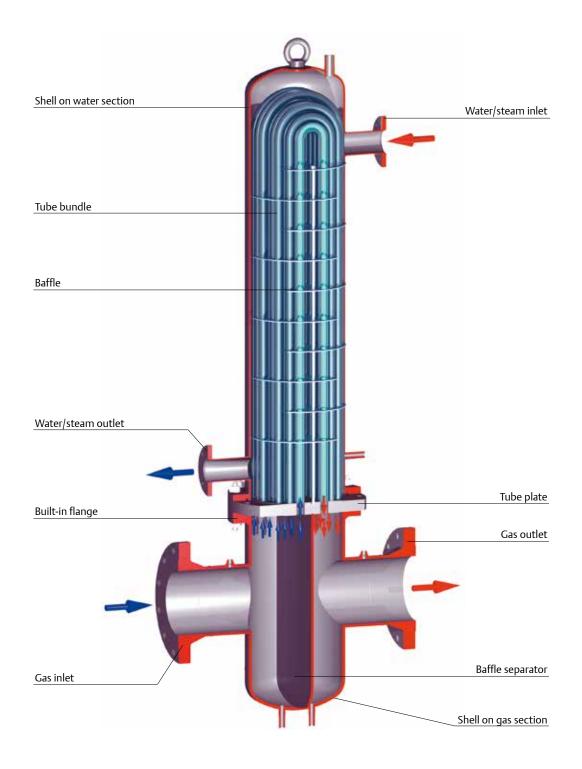


### Operation

Gas flowing at heat exchanger inlet is deflected by a separator. Gas passes through the tube plate and flows along the tube bundle. Here, thermal exchange with the thermal carrier fluid occurs.

As a result, gas reaches outlet at an adequately increased temperature.

The thermal carrier fluid (water or steam) enters the upper part and flows out into the lower part of the exchanger through appropriate outlets. The fluid meets a set of diaphragms inside the shell, which are positioned to prolong its path and thus encourage thermal exchange with gas.



## **CNF - CN - CF - SV Heat Exchangers**

### **Features**

- **Applications** For preheating natural gas in first reception and reduction stations and for all natural gas, or other non aggressive gases, heating requirements.
- Models Water as thermal carrier fluid: CNF - CN - CF series

Steam as thermal carrier fluid: SV series

#### **Technical Features**

- Tube bundle heat exchangers using U-tubes (BEU)
- Tube bundle with inspection facility
- Gas in tubes section, thermal carrier fluid in shell section
- Axial connections in gas section
- Designed for installation of automatic air escape
- Designed for installation of relief valve

### **Functional Features**

### Maximum water temperature

CNF - CN - CF Series: 90 °C

#### Maximum water temperature

SV Series: 120 °C

Higher temperature version on request

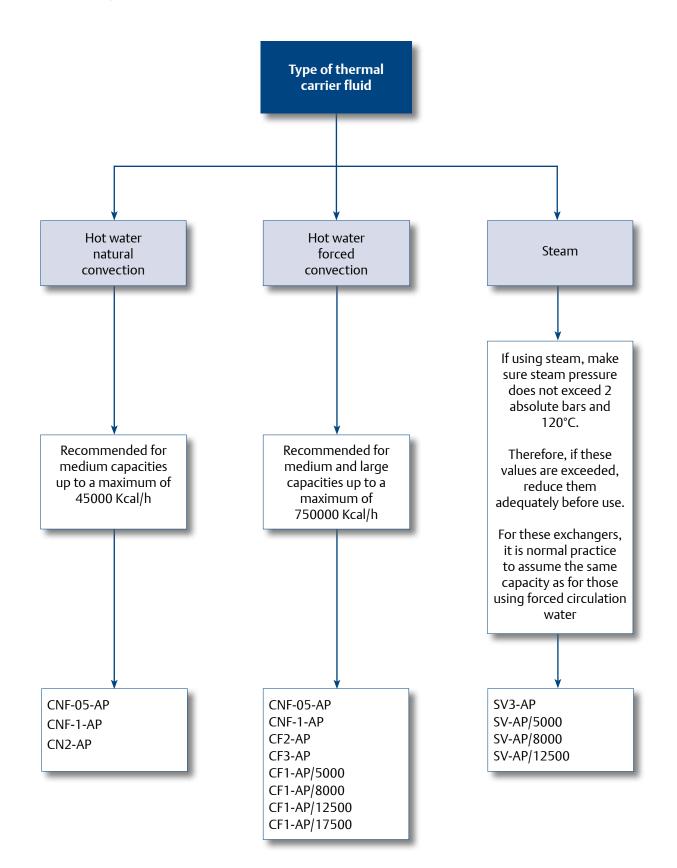
- Installation Heat exchangers designed for installation with vertical tube bundle
  - $Can be supplied with different tube bundle configurations \\ on request$

Materials	Shell on gas section	Steel
	Flange	Steel
	Built-in flange	Steel
	Tube plate	Steel
	Stud bolts/Nuts	Steel
	Connections	Steel
	Seals	Nitrile rubber NBR



## **CNF - CN - CF - SV Heat Exchangers**

### Heat Exchanger Choice



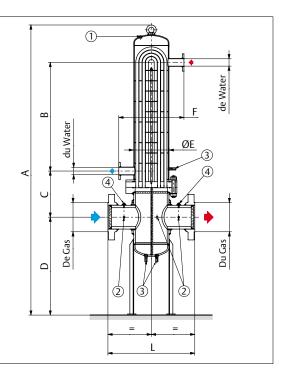
### **CNF - CN - CF Series**

### Connections

Gas Side							
Rating	DesignHydrostatRatingPressureTest(bar)(bar)(bar)						
ANSI 300	45	57	7				
ANSI 600	90	113	7				

Water Side						
Rating	Design Pressure (bar)	Hydrostatic Test (bar)				
UNI/DIN PN 6	5	7.5				

Accessories						
ltem	Quantity	Description				
1	1	Coupling 3/8" GAS-F				
2	3	Thredolet 1/2" NPT				
3	3	Nipple 1/2" GAS-M				
4	2	Thredolet 1/4" NPT				



### Dimensions (mm) and Weights (kg)

Туре	De max	Du max	de max	du max	A	В	с	D*	ØE	F	L	Weight
CNF-05-AP	50	50	50	50	1880	700	220	800	141.3	350	500	90
CNF-1-AP	100	100	65	65	1930	710	247	800	193.7	400	550	200
CN2-AP	125	125	80	80	2470	1150	320	800	219.1	420	650	255
CF2-AP	125	125	80	80	2470	1150	320	800	219.1	420	650	255
CF3-AP	150	150	80	80	2595	1100	430	800	273	600	800	310
CF1-AP/5000	200	200	80	80	2540	1000	425	800	324	600	800	600
CF1-AP/8000	250	250	80	80	2995	1050	580	1000	457	800	1100	900
CF1-AP/12500	300	300	150	150	3050	950	660	1000	508	800	1200	1300
CF1-AP/17500	350	350	200	200	3315	950	820	1000	560	800	1250	1350
* Proposed height	* Proposed height variable according to installation needs.											

\* Proposed height, variable according to installation needs

### **Thermal Features**

Туре	Exchange Surface (m²)	Water Side Volume (liters)	Gas Side Maximum Volume (liters)	Thermal Capacity (Kcal/h)
CNF-05-AP	0.6	11	3.8	14500
CNF-1-AP	1.4	23	12	29000
CN2-AP	2	30	25.5	48500
CF2-AP	2	30	25.5	64500
CF3-AP	3.5	55	42	100000
CF1-AP/5000	5	68	75	161000
CF1-AP/8000	11.5	120	160	340000
CF1-AP/12500	15	200	250	485000
CF1-AP/17500	18	281	336	750000

Thermal capacities are calculated for the following conditions:

• gas inlet pressure 5-75 bar

• gas reduced pressure 4 bar

• inlet gas temperature 5 °C

• after reduction gas temperature 5 °C

For different conditions contact our engineering department.

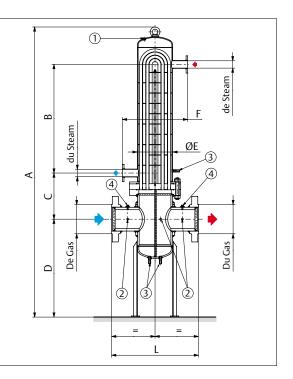
### **SV Series**

Connections

Gas Side							
Rating	Design Pressure (bar)	Hydrostatic Test (bar)	Pneumatic Test (bar)				
ANSI 300	45	57	7				
ANSI 600	90	113	7				

Steam Side						
Rating	Design Pressure (bar)	Hydrostatic Test (bar)				
UNI/DIN PN 6	5	7.5				

Accessories							
ltem	Quantity	Description					
1	1	Coupling 3/8" GAS-F					
2	3	Thredolet 1/2" NPT					
3	3	Nipple 1/2" GAS-M					
4	2	Thredolet 1/4" NPT					



### Dimensions (mm) and Weights (kg)

Туре	De max	Du max	de max	du max	A	В	с	D*	ØE	F	L	Weight
SV3-AP	125	125	80	80	2498	1100	430	800	273	600	800	310
SV-AP/5000	150	150	80	80	2485	1000	400	800	324	600	800	600
SV-AP/8000	200	200	80	80	3000	1050	580	1000	457	800	1100	1100
SV-AP/12500	250	250	125	125	3019	950	660	1000	508	800	1200	1150
* Proposed height, variable according to installation needs.												

### **Thermal Features**

Туре	Exchange Surface (m²)	Steam Side Volume (liters)	Gas Side Volume (liters)	Thermal Capacity (Kcal/h)
SV3-AP	3.5	25	40	100000
SV-AP/5000	5	68	75	161000
SV-AP/8000	11.5	120	160	340000
SV-AP/12500	15	200	250	485000

Thermal capacities are calculated for the following conditions:

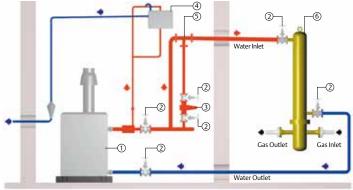
- gas inlet pressure 5-75 bar
- gas reduced pressure 4 bar
- inlet gas temperature 5 °C
- after reduction gas temperature 5 °C

For different conditions contact our engineering department.

### **Pre-Heating Systems**

#### Water Pre-Heating

- 1 Boiler with temperature probe
- 2 On-off valve
- 3 Pump
- 4 Expansion tank
- 5 3-way non-return valve for water
- 6 Heat exchanger



#### **Steam Pre-Heating**

- 1 On-off valve
- 2 Y-filter for steam
- 3 Pressure regulator
- Temperature control pneumatic valve 4 with actuator
- 5 Heat exchanger
- 6 Float steam trap
- 7 Through-flow indicator
- 8 Non-return valve

#### **Industrial Regulators**

#### **Emerson Process Management Regulator Technologies, Inc.**

**USA - Headquarters** McKinney, Texas 75070 USA Tel: +1 800 558 5853 Outside US: +1 972 548 3574

Europe Bologna 40013, Italy Tel: +39 051 419 0611

**Asia-Pacific** Shanghai 201206, China

Tel: +86 21 2892 9000

Middle East and Africa Dubai, United Arab Emirates Tel: +971 4811 8100

#### **Natural Gas Technologies**

### **Emerson Process Management**

**Regulator Technologies, Inc. USA - Headquarters** 

McKinney, Texas 75070 USA Tel: +1 800 558 5853 Outside US: +1 972 548 3574

#### Europe

Bologna 40013, Italy Tel: +39 051 419 0611 Chartres 28008, France Tel: +33 2 37 33 47 00

Asia-Pacific Singapore 128461, Singapore Tel: +65 6770 8337

#### **Middle East and Africa** Dubai, United Arab Emirates Tel: +971 4811 8100

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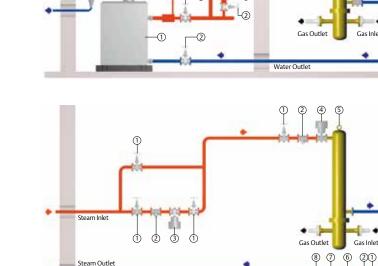


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#### **Emerson Process Management Regulator Technologies, Inc.**

**USA - Headquarters** McKinney, Texas 75070 USA Tel: +1 800 558 5853 Outside US: +1 972 548 3574

Europe Selmsdorf 23923, Germany Tel: +49 38823 31 287

+1 800 447 1250

**Emerson Process Management** 

Elk River, Minnesota 55330-2445 USA

**Tescom Corporation** 

**USA - Headquarters** 

Tel: +1 763 241 3238

**TESCOM** 

**Asia-Pacific** Shanghai 201206, China Tel: +86 21 2892 9499

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