**Rosemount 5300 Guided Wave Radar Level Transmitter**

*Product Enhancements and Large Coaxial Probe*

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The world’s **most trusted**

Guided Wave Radar level transmitter.

*Rosemount™ 5300, now even better!*

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**Discover the new Possibilities**

- Peak in Peak - thin layer detection
- Large coaxial probe
- Proof -testing in safety applications
- Updated DD’s/DTM™’s
- Optimized factory configuration for upstream oil and gas production tanks
- Configurable alarm level - Rosemount/NAMUR

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**Peak in Peak - Thin Layer Detection Technology**

- Detect top layers down to one inch (25 mm)
  - Utilizes a new and unique Peak in Peak algorithm to detect the top level echo peak even when inside a water peak
- Increased efficiency lowers costs by:
  - Reduced loss of oil and extra costs for disposal
  - Earlier detection of poor separation/unwanted oil layers on top of water

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**Large Coaxial Probe - Utilize More**

- Design optimized for no signal losses
  - Highest reliability under toughest measuring and application conditions
  - No dead zone and unaffected by internal tank structure - accurate measurement all the way to the top
- Reliable measurement during both filling and emptying
  - Handles restart with full chamber
  - Seamless slots throughout probe
- Tolerant to build-up

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Enhancements to our signal processing algorithm greatly improve tolerance for sub-optimal installations and eliminate the need for complex configuration. The result is a device that **performs flawlessly**, even when the interface becomes thinner and more ambiguous.
Rosemount 5300 Level Transmitter Enhancements

Proof-Testing in Safety Applications

Comprehensive 2 point remote proof-testing with 94 percent coverage. Perform at the DCS, during operation, without raising the tank level to potentially hazardous levels. Minimized risk and maximized safety in minutes.

Upstream Oil and Gas Configuration

New factory configured threshold enables more predictable behavior and true Plug and Play in upstream oil and gas production tanks. Echo below threshold considered as oil, and echo above threshold as water.

Configuration

- Loop-powered 4-20mA HART®, Modbus®, FOUNDATION™ Fieldbus
- -320 to 752 °F (-196 to 400 °C) / Full vacuum to 5000 psig (345 bar)
- DD’s/DTM’s compatible with major hosts, AMS Suite / Field Communicator (Emerson 475), TREX, Rosemount Radar Master™ customized PC setup and support software
- Threaded, flanged, Tri-Clamp®
- Stainless steel or PTFE covered, Duplex 2205, Alloy C-276, Alloy 400
- Enhanced diagnostic capabilities
- Level and Interface, thin oil layers on top of water, disturbing electromagnetic interference, turbulent hydrocarbons
- ATEX, IECEx, FM, CSA, overfill protection (DIBt/TÜV WHG)
- IEC 61508 certified to SIL 2

Configurable Alarm Level

<table>
<thead>
<tr>
<th></th>
<th>High</th>
<th>Low</th>
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</thead>
<tbody>
<tr>
<td>Rosemount</td>
<td>21.75mA</td>
<td>3.75mA</td>
</tr>
<tr>
<td>NAMUR</td>
<td>22.50mA</td>
<td>3.60mA</td>
</tr>
</tbody>
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Configuration software can now switch between Rosemount and NAMUR alarm currents. Also reduces problematics that might occur if you need to change, or if ordered incorrectly.