Rosemount™ 8800 Vortex Installation Effects
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1 Introduction

The Rosemount 8800 Vortex Flowmeter provides methods for maintaining accuracy in less than ideal installations.

In designing the 8800, Emerson tested the meter for three separate types of installation effects:

• Process fluid temperature variation
• Process piping inside diameter
• Upstream and downstream disturbances

As a result of this testing, compensation factors are included in the vortex meter software; this allows the output of the vortex meter to be adjusted for the actual process temperature and process piping being used.

Data is presented in this paper to demonstrate the effectiveness of the design in limiting the errors resulting from piping disturbances. For upstream disturbances caused by pipe elbows, contractions, expansions, etc., Emerson has conducted extensive research in a flow lab to determine the effect that these have on the meter output. These tests are the basis for the recommended 35 upstream piping diameters. While this is optimal, it is not always possible in the real world of plant design and layout. Therefore, the data presented in this paper outlines the effects of different upstream and downstream piping conditions on the vortex flowmeter.

1.1 Temperature effects on K-factor

The vortex flowmeter is fundamentally a velocity measuring device. As fluid flows past the shedder bar, vortices are shed in direct proportion to the fluid velocity. If the process temperature is different than the reference calibration temperature, the flowmeter bore diameter will change slightly. As a result, the velocity across the shedder bar will also change slightly. For example; an elevated process temperature will cause an increase in the bore diameter, which in turn will cause a decrease in the velocity across the shedder bar.

Using the Reference K-factor and the value for Process Temperature input by the user, the Rosemount 8800 automatically calculates for the effect of temperature on the flowmeter by creating what is called the Compensated K-factor. The Compensated K-factor is then used as the basis for all flow calculations.

1.2 Pipe ID effects on K-factor

All Rosemount 8800 Vortex Flowmeters are calibrated in schedule 40 pipe. From extensive testing done in piping with different inside diameters/schedules, Emerson has observed there is a small K-factor shift for changes in process pipe ID (inside diameter). This is due to the slight change in velocity at the inlet to the flowmeter.

These changes have been programmed in to the 8800 electronics and will be corrected for automatically when the user supplied pipe ID is other than schedule 40.
1.3 **Upstream and downstream piping configurations**

The number of possible upstream and downstream piping configurations is infinite. Therefore, it is not possible to have software automatically calculate a correction factor for changes in upstream piping. Fortunately, in almost all cases, elbows, reducers, etc. cause less than a 0.5% shift in the flowmeter output. In many cases, this small effect is not a large enough shift to cause the reading to be outside of the accuracy specification of the flowmeter.

The shifts caused by upstream piping configurations are basically due to the changes in the inlet velocity profile caused by upstream disturbances. For example, as a fluid flows around an elbow, a swirl component is added to the flow. Because the factory calibration is done in a fully-developed pipe flow, the swirl component caused by the elbow will cause a shift in the vortex flowmeter output. Given a long enough distance between an elbow and the flowmeter, the viscous forces in the fluid will overcome the inertia of the swirl and cause the velocity profile to become fully-developed. There rarely is sufficient length in actual process piping installations for this to occur. Even though the flow profile may not be fully-developed, testing indicates that the Rosemount vortex flowmeter can be located within 35 pipe diameters of the elbow with minimal effect on the accuracy or repeatability of the flowmeter.

Although the upstream disturbance may cause a shift in the K-factor, the repeatability of the vortex flowmeter is normally not affected. For example, a flowmeter 20 pipe diameters downstream of a double elbow will be as repeatable as a flowmeter in a straight pipe. Testing also indicates that while the K-factor is affected by upstream piping, the linearity of the flowmeter remains within design specifications.

In many applications, this means that no adjustment for piping configuration will be necessary — even when the minimum recommended installation lengths of upstream and downstream piping cannot be used.

On the following pages are drawings illustrating various installation configurations. Extensive testing has been performed in a flow lab with these specific configurations. The results of those tests are shown as a series of graphs indicating the shift in the mean K-factor for a vortex flowmeter placed downstream of a flow disturbance.

1.4 **In plane versus out of plane**

In the graphics, the terms *in plane* and *out-of-plane* are used. A butterfly valve and a vortex flowmeter are considered to be *in plane* when the shaft of the valve and the shedder bar of the vortex flowmeter are aligned (e.g. both the shaft and the shedder bar are vertical.)

- A butterfly valve and a vortex flowmeter are considered to be *in plane* when the shaft of the valve and the shedder bar of the vortex flowmeter are aligned (e.g. both the shaft and the shedder bar are vertical). They are considered out of plane the shaft and shedder bar are offset by 90°.
A. In plane
B. Out of plane

- An elbow is considered in plane when the shedder bar and elbow are aligned. The elbow is considered out of plane when the shedder bar and elbow are rotated 90°.

**Figure 1-2: Single elbow**

A. In plane
B. Out of plane

Similarly, double elbows are in plane when the are both aligned with the shedder bar and out of plane when they are not aligned with the shedder bar.
Figure 1-3: Double elbow same plane

A. In plane
B. Out of plane
2 Correcting the output of the vortex meter

Correction factors can be entered into the vortex flowmeter transmitter using AMS™ Device Manager, ProLink™ III v3 or a 475, AMS Trex(TM), or similar HART® Field Communicator.

For all Fieldbus devices and devices with HART software revisions 5.2.8 and earlier, the K-factor can be adjusted using the Installation Effect command. This command will adjust the compensated K-factor to account for any correction needed. The correction will be entered as a percentage of the K-factor shift. The possible range of the shift is +1.5% to -1.5%.

For devices with HART revision 5.3.1 or 7.2.1 and later, the correction factor will be entered using the Meter Factor command. This command works in a similar way to the Installation Effect command but has an inverse relationship to k-factor shift and an enterable range of 0.8 to 1.2. Entering a value of 0.8 represents a +20% shift in k-factor, a value of 1.0 represents a 0% shift in k-factor, and a value of 1.2 represents a -20% shift in k-factor.

2.1 Fieldbus and HART software revisions 5.2.8 or earlier

Using AMS Device Manager

Under the Sensor tab, enter the correction in the Install Effect field.

Figure 2-1: Using AMS Device Manager

Using a 475 HART Field Communicator

Go to Manual Setup > Sensor > Process > Installation Effect and then enter the correction number in the field.

Figure 2-2: Using a 475 HART Field Communicator

Using ProLink III

To enter the Installation Effect, select Device Tools > Configuration > Device Setup > Installation Effect.
2.2 **HART software revisions 5.3.1 or 7.2.1 and later**

*Using AMS Device Manager*

Under the Sensor tab, enter the correction in the Meter Factor field. See Figure 1-4.
Figure 2-4: Using AMS Device Manager

Using a 475 HART Field Communicator

Go to Manual Setup > Sensor > Process > Meter Factor and then enter the correction number in the field.

Figure 2-5: Using a 475 HART Field Communicator

Using ProLink III

To enter the Installation Effect, select Device Tools > Configuration > Device Setup > Meter Factor.
2.3 Correction factor examples

Example 1

The 8800 Vortex flowmeter is installed 15 pipe diameters downstream from a single 90° elbow, with the shedder bar in plane. Looking at Single Elbow Graph and following the IN PLANE line, the K-factor shift would be +0.3% at 15 pipe inside diameter.

To adjust the K-factor to correct for this shift, enter +0.3% into the Installation Effect field or 0.997 for devices utilizing Meter Factor.

Example 2

The 8800 Vortex flowmeter is installed 10 pipe diameters downstream from a butterfly valve, with the shedder bar out of plane. Looking at Butterfly Graph and following the OUT OF PLANE line, the K-factor shift would be -0.1% at 10 pipe inside diameter.

To adjust the K-factor to correct for this shift, enter -0.1% into the Installation Effect field or 1.001 for devices utilizing Meter Factor.
Figure 2-7: Single elbow

A. In plane
B. Out of plane
Figure 2-8: Pipe expansion

K-Factor shift based on data collected with concentric pipe expander.
Figure 2-9: Double elbow same plane

A. In plane
B. Out of plane
Figure 2-10: Double elbow different plane

A. In plane
B. Out of plane
K-Factor shift based on data collected with concentric pipe expander.
Figure 2-12: Butterfly valve

A. In plane
B. Out of plane
3 Calculating upstream and downstream pipe diameters

A. Pipe inside diameters calculated face to face

Note
When using a reducer-style flow meter, pipe inside diameters are calculated using the process pipe inside diameter not the meter body inside diameter.